"DCCCX"											
OWNER							ADDRESS				
NAME OF LEA	ASE						WELL NUMBER	PERMIT NUMBER (OGC-3 OR OGC-3I NUMBER)			
WELL LOCAT	ION SEC.	- TWP RNG. OF	R BLOCK AND	SURVEY		LATITUDE	LONGITUDE	COUNTY			
APPLICATION	TO DRILL THIS W	ELL WAS FILED IN	NAME OF:	HAS THIS WE	ELL I	EVER PRODUCED	CHARACTER OF WELL AT COMPL	L .ETION (INITIA	L PRODUCTION)	DRY?	
OIL OR GAS?							OIL (BBLS/DAY)	GAS (MCF/DAY)			
☐ YES ☐ NO						NO	OIE (BBEG/B/TT)	2			
DATE OF ABANDONMENT TOTAL DEPTH			AMOUNT		WELL PRODUCING PRIO		OR TO ABANDONMENT	WATER (BBLS/DAY)			
				OIL	OIL (BBLS/DAY)		GAS (MCF/DAY)				
N. f	1.6										
	ch formation co	Fluid content of each formation				B. 11.1.	Size, kind, & depth of plugs used, giving		depth of plugs used, giving		
gas. Indicate which formation open to well			Fluid content of each			tormation	Depth interval of each for		amount of cement.		
bore at time of abandonment.											
							GIVE DEPTH AND METHOD				
SIZE PIPE	PIPE PUT IN WELL (FT)		PULLED OUT (FT)		LEFT IN WELL (FT)		OF PARTING CASING (SHOT, RIPPED, ETC.)			AND SHOES	
WAS WELL FI	ILLED WITH MUD	-LADEN FLUID?		IN	NDIC	ATE DEEPEST FO	RMATION CONTAINING FRESH W	ATER			
NAME A	ND ADDRES	SSES OF AL	DJACENT	LEASE O	PE	RATORS OF	R OWNERS OF THE SU	RFACE			
NAME						ADDRESS			DIRECTION FROM THIS WELL		
	D 05 D10D		Ι								
METHOD OF DISPOSAL											
OF MUD PIT CONTENTS											
		M IN DUPLICATE	 WITH: (USE RE	EVERSE SIDE	FOF	R ADDITIONAL DET	[AIL)				
NOTE			,								
CERTIFIC	CATE ▶ I,	the undersig	ned, state	that I am	th	e		of the			
	(C	company), ar	nd that I ar	m authoriz	zed	I by said com	pany to make this repor therein are true, correct	t; and tha	at this report with the tenth of the tenth o	was prepared under my best of my knowledae.	
SIGNATURE							-,	DATE	•	,	
								I			

DETAIL OF FORMATIONS PENETRATED									
FORMATION	ТОР	воттом	DESCRIPTION (SEE * BELOW)						
NOTE > * Sho	w all importar	nt zones of porosity	/, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used,						

time tool open flowing and shut-in pressures, and recoveries.

INSTRUCTIONS ▶

Attach drillers log or other acceptable log of well if available.

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.